

Scan 19

OCT 29 2013

REPLY TO: 6WQ-NP

CERTIFIED MAIL: RETURN RECEIPT REQUESTED (7011 3500 0000 0360 2028)

Mr. Jeff White
Stone Creek Energy, LLC
P O Box 282
Pawnee, OK 74058

Re: Underground Injection Control Permit No. 06SOKS1P9045
Authorization to Inject
Payne County, Oklahoma

Dear Mr. White:

Enclosed is the Authorization to Inject into Green 4 well. This Authorization is issued under the authority of the Safe Drinking Water Act and the Osage Underground Injection Control (UIC) program regulations [40 CFR §147.2920]. The pressure test completed on this well on July 24, 2013, showed the well has mechanical integrity as required by the referenced permit and any modifications.

If you have any questions, please contact Ms. Jenaie Franke at (214) 665-7514.

Sincerely yours,

15/ David Garcia

for William K. Honker, P.E.
Director
Water Quality Protection Division

cc: with enclosure:
BIA, Southern Plains Regional Office
BLM, Oklahoma Field Office
EPA Field Office
Sac and Fox Nation

bcc: with enclosure:
Reading File (6WQ-NP)
Brown (6WQ-NP)

6WQ-NP:DBROWN:X8141:-10-22-13:ATI OK 9045

6WQ-NP
FRANKE

JK 10/28/13

7011 3500 0000 0360 2028

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PS Form 3800, August 2006	
See Reverse for Instructions	

Well No.: Green 4
Permit No.: 06SOKS1P9045

ENVIRONMENTAL PROTECTION AGENCY
Underground Injection Control Program


SAC AND FOX TRIBE
Authorization to Inject

Stone Creek Energy, LLC is hereby authorized to begin injection and operate Green 4 well, located at 430' FSL, 1800' FWL, SW/4, Sec. 13, T 18N, R 5E, as a Class II injection well. The permittee is authorized to inject salt water for disposal.

Conversion of the well identified herein was authorized by Permit No. 06SOKS1P9045, dated July 13, 1992. This Authorization to Inject is hereby made a part of the referenced permit.

All requirements and conditions prescribed under Permit No. 06SOKS1P9045 and any modifications apply and remain in full force and effect during the effective period of this permit. This authorization is effective from the date entered below and shall remain in effect unless terminated.

Signed this 29th day of October, 2013.


William K. Honker, P.E.
Director
Water Quality Protection Division
Environmental Protection Agency
Region 6

January 8, 2003

Scan Code 19

REPLY TO: 6WQ-CA

CERTIFIED MAIL: RETURN RECEIPT REQUESTED (7000 0520 0022 2562 6162)

S & M Productions, Inc.
P.O. Box 366
Pawnee, Oklahoma 74058

Re: Underground Injection Control Permit No. 06SOKS1P9045
Authorization to Inject
Payne County, Oklahoma

Dear Sir:

Enclosed is the Authorization to Inject into well 4. This Authorization is issued under the authority of the Safe Drinking Water Act and the Osage Underground Injection Control (UIC) program regulations [40 CFR §147.2920]. The pressure test completed on this well on November 25, 2002, showed the well has mechanical integrity as required by the referenced permit and any modifications.

If you have any questions, please contact Ms. Jenaie Franke at (214) 665-7514.

Sincerely yours,

Miguel I. Flores
Director
Water Quality Protection Division

Enclosure

cc: with enclosure:

BIA Anadarko Area Office
Osage UIC Office
BLM, Tulsa, OK
OCC, UIC Section
Principal Chief, Sac and Fox Tribe

bcc: with enclosure:

Franke
Brown
Reading File (6WQ-C)

6WQ-CA:DBROWN:X8141:12-23-02

6WQ-CA
Franke

MAR 21 2003 ST

U.S. Postal Service	
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Recipient's Name (Please Print Clearly) (To be completed by mailer)	
S & M Productions, Inc.	
Street, Apt. No.; or PO Box No.	
P.O. Box 366	
City, State, ZIP+4	
Pawnee, OK 74058	
PS Form 3800, February 2000	
See Reverse for Instructions	

ENVIRONMENTAL PROTECTION AGENCY
Underground Injection Control Program

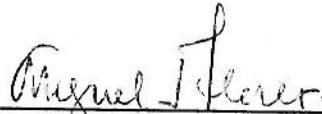
Sac and Fox Tribe
Authorization to Inject

S & M Productions, Inc. is hereby authorized to begin injection and operate well 4, located at SW/4, Sec. 13, T 18N, R 5E as a Class II injection well. The permittee is authorized to inject salt water for disposal.

Conversion of the well identified herein was authorized by Permit No. 06SOKS1P9045, dated July 13, 1992. This Authorization to Inject is hereby made a part of the referenced permit.

All requirements and conditions prescribed under Permit No. 06SOKS1P9045 and any modifications apply and remain in full force and effect during the effective period of this permit. This authorization is effective from the date entered below and shall remain in effect unless terminated.

Signed this 8th day of January, 2003.



Miguel I. Flores
Director
Water Quality Protection Division
Environmental Protection Agency
Region 6

JUL 09 2001

REPLY TO: 6WQ-CA

CERTIFIED MAIL: RETURN RECEIPT REQUESTED (7000 0520 0022 2562 3239)

S & M Production, Inc.
P. O. Box 366
Pawnee, OK 74058

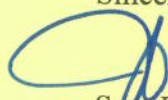
Re: UIC Permit Number 06SOKS1P9045
Payne County, Oklahoma

Dear Sir:

Due to the change of ownership of the above well no. 4, and based on receipt of the necessary documentation, the permit listed above has been transferred from Mr. Mark A. Sellers to S & M Production, Inc. All terms and conditions of the permit remain in effect. A minor permit modification referencing the change of ownership is enclosed.

If you have any questions, please call the Osage UIC field office in Pawhuska at (918) 287-4041 or Diane Smith in Dallas at (214) 665-2145.

Sincerely yours,

 7/9/01

Sam Becker
Acting Director
Water Quality Protection Division

Enclosure

cc: BIA, Minerals Branch
Osage UIC Office

Mr. Mark A. Sellers
P. O. Box 443
Drumright, OK 74030-0443

6WQ-CA:Smith:x2145:6/26/01:UIC:OSAGE9045

bcc: Smith (6WQ-CA)
Reading File (6WQ-S)



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TX 75202-2733

ENDORSEMENT TO ENVIRONMENTAL PROTECTION AGENCY
UNDERGROUND INJECTION CONTROL
PERMIT NO. 06SOKS1P9045

DATED: July 13, 1992

The owner of the well authorized by the above referenced permit has changed. That part of the signature page pertaining to the name and address of the permit holder is hereby changed so that the name shall hereinafter be and read as follows:

S & M Production Inc.
P. O. Box 366
Pawnee, OK 74058

This endorsement is issued in accordance with 40 CFR Subpart GGG, §147.2927.

APPROVED, ISSUED and EFFECTIVE this 9th day of July, 2001.


Sam Becker
Acting Director
Water Quality Protection Division

18

JUN 22 1993

REPLY TO: 6W-SE

Certified Mail #P 373 363 111 - Return Receipt Requested

Mr. Mark A. Sellers
Post Office Box 443
Drumright, Oklahoma 74030-0443

Re: UIC Permit Number
06SOKS1P9045 - Payne County, Oklahoma

Dear Mr. Sellers:

Due to the change of ownership of Well No. 4, and based on receipt of the necessary documentation, the permit listed above has been transferred from Jer-Co Oil to Mark A. Sellers. All terms and conditions of the permit remain in effect. A minor permit modification referencing the change of ownership is enclosed. A copy of the original permit is also enclosed for your information.

If you have any questions, please call the EPA Field Office in Pawhuska at (918) 287-4041 or Ms. Donna Bunn in Dallas at (214) 655-7165.

Sincerely yours,

Myron O. Knudson, P.E.
Director
Water Management Division (6W)

Enclosure

cc: BIA, Anadarko Area Office
(Attn: Natural Resources)
BLM, Tulsa District Office
(Attn: Lee Pauli, Roger Middleton)
OCC, UIC Section
Mr. Rick Davis, EPA Field Office
Principal Chief, Sac and Fox Business Committee

6W-SE:BROWN:sm:06/16/93:DISK:PMT-OK#4:S1-9045.11

6W-SE 6W-SE 6W-S
BUNN CHAVARRIA LOVE

6-18-93

6-17-93
6-18-93
6-18-93

23

ENDORSEMENT TO ENVIRONMENTAL PROTECTION AGENCY
UNDERGROUND INJECTION CONTROL
PERMIT NO. 06SOKS1P9045
DATED: July 13, 1992

The owner of the well authorized by Permit No. 06SOKS1P9045 has changed. That part of the signature page pertaining to the name and address of the permit holder is hereby changed so that the name shall hereinafter be and read as follows:

Mr. Mark A. Sellers
Post Office Box 443
Drumright, Oklahoma 74030-0443

This endorsement is issued in accordance with 40 CFR Subpart III and 40 C.F.R. Section 144.41.

JUN 22 1993

APPROVED, ISSUED and EFFECTIVE this ____ day of ____, 19__.

Myron O. Knudson, P.E.
Director
Water Management Division

6W-SE: ^{CB 6-1793} BROWN:sm:06/16/93:disk:PMT-OK#4:S1-9045.43

6W-SE 6W-SE 6W-S
BUNN CHAVARRIA LOVE

as for
6-18-93

96 6/18/93

18
OCT 08 1992

REPLY TO: 6W-SE

Certified Mail #P 435 985 634 - Return Receipt Requested

Mr. Jerry Dickerson
Jer-Co Oil
1116 West Moses
Box 309
Cushing, Oklahoma 74023

Re: Underground Injection Control Permit/Authorization to Inject
Permit No. 06SOKS1P9045 - Payne County, Oklahoma

Dear Mr. Dickerson:

Enclosed is an authorization to inject into the referenced well. This authorization is issued under authority of the Safe Drinking Water Act and the Underground Injection Control (UIC) program regulations for Oklahoma Indian lands.

*DRB
10-10-92*
The pressure test completed on this well on September 14, 1992, showed that the well has mechanical integrity as required by your permit.

Your cooperation and compliance with the UIC program requirements for ground-water protection in Payne County, Oklahoma is appreciated.
Sincerely yours,

Myron O. Knudson, P.E.
Director
Water Management Division (6W)

Enclosure

cc: BIA, Anadarko Area Office
(Attn: Natural Resources)
BLM, Tulsa District Office
OCC, UIC Section
Mr. Rick Davis, EPA Field Office
Principal Chief, Sac and Fox Business Committee

*DRB
10-5-92*
6W-SE:BUNN:sm:09/14/92:DISK:PMT-OK#3:S1-9045.3

6W-SE 6W-SE 6W-S
VAN WYK CHAVARRIA LOVE

10-5-92

10/6/92

10/6/92

10/6

19

Well No. 4
Permit No. 06SOKS1P9045

ENVIRONMENTAL PROTECTION AGENCY
Underground Injection Control Program

Sac and Fox Tribe
Payne County, Oklahoma

AUTHORIZATION TO INJECT

Jer-Co Oil is hereby authorized to begin injection and operate Well No. 4, located at 430' FSL, 1800' FWL, SW/4, Sec. 13, T 18N, R 5E, as a Class II injection well. The permittee is authorized to inject salt water for enhanced recovery.

Change of the well identified herein was authorized by Permit No. 06SOKS1P9045, dated July 13, 1992. This Authorization to Inject is hereby made a part of the referenced permit.

All requirements and conditions prescribed under Permit No. 06SOKS1P9045 apply and remain in full force and effect during the effective period of this permit. This authorization is effective from the date entered below and shall remain in effect unless terminated.

Signed this _____ day of _____, 19____.

Myron O. Knudson, P.E.
Director
Water Management Division
Environmental Protection Agency
Region 6

6W-SE:BUNN:sm:09/14/92:DISK:PMT-OK#3:S1-9045.30

Handwritten:
10-5-92
10/6/92
10/6

JUL 1 3 1992

10

REPLY TO: 6W-SE

Certified Mail #P 773 283 875 - Return Receipt Requested

Mr. Jerry Dickerson
Jer-Co Oil
1116 West Moses
Box 309
Cushing, Oklahoma 74023

Re: Underground Injection Control Permit
Permit No. 06SOKS1P9045 - Payne County, Oklahoma

Dear Mr. Dickerson:

Enclosed is a copy of the final permit referenced above. Please read the entire permit so that you can become familiar with the effective date and the conditions of the permit. Pay special attention to permit condition number I.B.1. which requires that the well pass the mechanical integrity test and that you receive an "Authorization to Inject" from this office prior to any future operation of this well.

"Authorization to Inject" will not be granted until you have satisfactorily demonstrated compliance with special permit conditions I.A.1., I.A.2., I.A.3., and I.B.1.

The Regional Administrator will review each issued permit at least once every five (5) years to determine whether it should be modified or terminated.

To schedule your well for testing or if you have any questions, please contact Ms. Donna Bunn in Dallas at (214) 655-7165.

Sincerely yours,

O. Thomas Love, Jr.
Acting Chief
Water Supply Branch (6W-S)

Enclosure

cc: with enclosure:
Bureau of Indian Affairs, Anadarko Area
Attn: Natural Resources
Bureau of Land Management, Tulsa, Oklahoma
Oklahoma Corporation Commission, UIC Section
Mr. Rick Davis, EPA Field Office
Sac and Fox Tribe

6W-SE:DBUNN:sd:7/17/92:DISK:PMT.OK:9045:4
6W-SE
CHAVARRIA

DRB
7-24-92
No Compliance
Coding

DRB
7-17-92

(17)

ENVIRONMENTAL PROTECTION AGENCY
UNDERGROUND INJECTION CONTROL (UIC) PERMIT

Permit No. 06SOKS1P9045
Well No. 4

AUTHORIZATION TO CHANGE A CLASS II
INJECTION WELL PREVIOUSLY AUTHORIZED
BY RULE UNDER THE UIC PROGRAM
SAC AND FOX TRIBE

In compliance with the provisions of the Safe Drinking Water Act, (hereafter referred to as "the Act" or "SDWA") as amended (42 U.S.C. §300f et seq.),

Jer-Co Oil
1116 West Moses, Box 309
Cushing, Oklahoma 74023

is authorized to change an authorized by rule Class II salt water disposal injection well in Payne County, Oklahoma to a permitted well. This well is located at:

430 feet from the South line and 1800 feet from the West line, SW Quarter, Section 13, Township 18N, Range 5E into the injection interval at a depth of 1702 feet to 1739 feet below land surface in the Layton Sandstone in accordance with the construction and operation requirements, injection pressure limits, reporting and monitoring requirements, and other conditions set forth in Parts I and II of this permit and the Oklahoma Indian Lands Class II Underground Injection Control Program and Regulations.

Authorization to inject fluids into the well described in this permit shall be separately granted. Such authorization may be verbally granted by the Chief, UIC Permits and Enforcement Section when the operator has satisfactorily demonstrated compliance with special permit conditions I.A.1., I.A.2., I.A.3., and I.B.1. Any verbal authorization to inject will be followed by a written "Authorization to Inject" from the Director, Water Management Division (WMDD).

This permit shall become effective on 7-13-92 for change for injection on the date specified in the "Authorization to Inject." This permit shall remain in effect for one year unless "Authorization to Inject" is issued within that year. Provided that Authorization to Inject is issued within one year following the effective date of this permit, the permit shall remain in effect until the well is plugged and abandoned or the permit is terminated.

Signed this _____ day of _____ 19____.

Myron O. Knudson, P.E.
Director, Water Management Division
Environmental Protection Agency
Region 6

6W-SE:HALL:sm:06/10/92:DISK:PMT-OK#2:S1-9045.40

RGH
6/11/92
W. Knudson
12/92

Part I. SPECIAL PERMIT CONDITIONS

A. Construction Requirements

1. The long string casing shall be set at 1791 feet below land surface and cemented back to the surface with 525 sacks of cement.
2. The well shall be equipped with standard female fittings with cut-off valves connected to the tubing and the tubing/casing annulus so that the injection pressure and annulus pressure may be measured by an EPA representative by attaching a gauge having a standard male fitting.
3. Tubing and packer must be installed. The packer must be run on the tubing and set inside the casing between 1627 and 1697 feet of depth below the land surface.

B. Operating Requirements

1. Authorization to inject will not be granted until the permittee shows to the satisfaction of the WMDD pursuant to 40 CFR 146.8 that the well has mechanical integrity. The well's mechanical integrity must be demonstrated prior to the start of injection and at least every five years thereafter. The permittee must notify the EPA Region 6 UIC office at least 15 days prior to mechanical integrity testing so that an EPA representative can witness the test.
2. Except during well stimulation, injection pressure at the wellhead shall not exceed 460 psig.
3. The permittee is authorized to inject salt water for disposal.
4. Injection volume shall be limited to 9,000 barrels per month.

Part II. CONDITIONS APPLICABLE TO ALL PERMITS

A. Confidentiality

Any information except the permittee's name and address and information concerning the existence, absence or level of contaminants in drinking water may be claimed as confidential. Any claim of confidentiality must be asserted at the time of submission. If no claim is made, EPA may make the information available to the public without further notice.

B. Duty to Comply

1. The permittee must comply with all conditions of this permit. Any permit noncompliance constitutes a violation of the Act and is grounds for enforcement action, for permit termination, revocation and reissuance, or modification.

Compliance with the terms of this permit does not constitute a defense to any action brought under Section 1431 of the Safe Drinking Water Act (SDWA) or any other law for any imminent or substantial endangerment to human health or the environment or for any breach of any other applicable legal duty.

2. The permittee need not comply with the provisions of this permit to the extent and for the duration such noncompliance is authorized in a temporary emergency permit under 40 CFR 144.34.

C. Duty to Halt or Reduce Activity

It shall not be a defense for a permittee, in an enforcement action, that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

D. Duty to Mitigate

The permittee shall take all reasonable steps to minimize or correct any adverse impact on the environment resulting from noncompliance with this permit.

E. Proper Operation and Maintenance

1. All injection wells must have and maintain mechanical integrity consistent with 40 CFR 146.8(b)(1) and 147.3107. Mechanical integrity must be demonstrated initially and also any time the tubing is removed from the well, the packer is reset, or a loss of mechanical integrity becomes evident during operation.

Further, the Regional Administrator (RA) may by written notice require the permittee to demonstrate mechanical integrity at any time. The permittee shall notify the EPA Region 6 UIC office of his intent to prove mechanical integrity at least 15 days prior to such demonstration. The permittee shall report the results of the mechanical integrity demonstration within 30 days after completion (unless the demonstration is witnessed by an EPA inspector, in which case the inspector will prepare the report).

2. If the permittee or the RA finds that the well fails to demonstrate mechanical integrity during a test, or a loss of mechanical integrity as defined by 40 CFR 146.8 and 147.3107 becomes evident during operation, the operation shall be halted immediately and shall not be resumed until the RA gives approval to recommence injection.

3. The permittee shall at all times properly operate and maintain all facilities and systems of treatment and control (and related appurtenances) which are installed or used by the permittee to achieve compliance with the conditions of this permit. Proper operation and maintenance includes effective performance, adequate engineering capability available, adequate funding, operator staffing and training, and adequate laboratory and process controls, including appropriate quality assurance procedures. This provision requires the operation of back-up or auxiliary facilities or similar systems only when necessary to achieve compliance with the conditions of the permit.

F. Permit Actions

1. This permit may be modified, revoked and reissued, or terminated for the following causes (see 40 CFR 144.39 and 144.40):
 - a) There are substantial changes to the facility or activity which occurred after permit issuance that justify revised or additional permit conditions.
 - b) The RA has received information (e.g., from monitoring reports, inspections) which warrants a modified permit.
 - c) The regulations or standards on which the permit was based have changed.
 - d) The RA has received notice of a proposed permit transfer.
 - e) An interested person requests in writing that a permit be modified and the RA determines that cause for modification exists.

- f) Cause exists for termination under 40 CFR 144.40, but the RA determines that permit modification is appropriate.

The modification described in 40 CFR 144.39 must be followed to accomplish the modifications described in item "a" through "f" of this section.

- 2. Minor modifications do not require that the procedure listed in 40 CFR 144.39 be followed. Minor modifications consist of:
 - a) Correcting typographical errors;
 - b) Requiring more frequent monitoring or reporting;
 - c) Changing ownership or operational control (see 40 CFR 144.38, Permit Transfers); or
 - d) Changing quantities or types of injected fluids, provided:
 - (i) The facility can operate within conditions of the permit;
 - (ii) The facility classification would not change.

The filing of a request by the permittee for a permit modification, or a notification of planned change or anticipated noncompliance, does not stay any permit condition.

G. Property Rights

This permit does not convey any property rights of any sort, or any exclusive privilege.

H. Duty to Provide Information

The permittee shall furnish to the RA within a reasonable time any information which the RA requests to determine whether cause exists for modifying, revoking and reissuing or terminating this permit. The permittee shall also furnish to the RA, upon request, copies of records required to be kept by this permit.

I. Inspection and Entry

The permittee shall allow EPA representatives upon the presentation of credentials and other documentation to:

1. Enter upon the permittee's premises where a regulated facility or activity is located or conducted, or where records required by this permit are kept;
2. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
3. Inspect, at reasonable times, any facilities, equipment (including monitoring and control equipment), practices, or operations regulated or required under this permit; and
4. Sample or monitor, at reasonable times, for the purposes of assuring permit compliance or as otherwise authorized by the SDWA, any substances or parameters at any location.

J. Monitoring and Records

1. Samples and measurements taken for the purpose of monitoring shall be representative of the injection activity. The operator shall monitor the injection pressure (psi) and rate (bbl/day) once a month. Reporting of monitoring results shall be in accordance with procedures and at intervals prescribed in condition II.L.4 of this permit.

2. The permittee shall retain records of all monitoring information, including all calibration and maintenance records and all original strip chart recordings of continuous monitoring instrumentation, copies of all reports required by this permit, and records of all data used to complete the application for this permit, for a period of at least three (3) years from the date of the sample measurement, report or application. This period may be extended by request of the RA at any time.

The permittee shall retain records concerning the nature and composition of all injected fluids until three (3) years after the completion of any plugging and abandonment procedures specified under 40 CFR 144.28(c) and 144.28(j)(2). The RA may require the owner or operator to deliver the records to the RA at the conclusion of the retention period.

3. Records of monitoring information shall include:
 - a) The date, exact place, and time of sampling or measurements;
 - b) The individuals who performed the sampling or measurements;
 - c) The date(s) analyses were performed;
 - d) The individual(s) who performed the analyses;
 - e) The analytical techniques or methods used including quality assurance techniques employed to insure the generation of reliable data; and
 - f) The results of such analyses.

4. The owner/operator shall retain all monitoring records for three (3) years, unless an enforcement action is pending, and then until three (3) years after the enforcement action has been resolved.

K. Signatory Requirements

All applications, reports, or information submitted to the RA shall be signed and certified (see 40 CFR 144.32) by the injection facility owner/operator or his duly authorized representative.

L. Reporting Requirements

1. The owner/operator shall notify the EPA Region 6 UIC office within 30 days of the date on which injection commenced.
2. Planned changes - The permittee shall give advance notice to the RA of any planned changes which may result in noncompliance.
3. Transfers - This permit is not transferable to any person except after notice to the RA.
 - a) Permits may be transferred to another permittee:
 - (1) If the current permittee notifies the RA by certified mail at least 30 days before the proposed transfer date; and
 - (2) If the notice includes a written agreement between the existing and new permittees containing:
 - (i) A specific date for transfer of permit responsibility, coverage and liability; and
 - (ii) Assurance that the new permittee has a surety bond on file with BIA; and

- (3) If the RA does not respond with a notice to the existing permittee that the permit will be modified.
 - b) If the conditions in paragraph (a) of this section are met, the transfer is effective on the date specified in paragraph (a)(2)(i).
- 4. Monitoring reports - Monitoring results shall be reported annually on the EPA Annual Disposal/Injection Well Monitoring Report form or an identical format. The report shall specify the types of methods used to generate the monitoring data.
- 5. Compliance schedules - Reports of compliance or noncompliance with, or any progress report on, interim and final requirements contained in any compliance schedule of this permit shall be submitted no later than 30 days following each interim date and final date of compliance.
- 6. Twenty-four hour reporting - The permittee shall report to EPA Region 6 UIC office any noncompliance which may endanger an underground source of drinking water. The report shall be provided orally within 24 hours from the time the permittee becomes aware of the circumstances. A written submission shall also be provided within five (5) days of the time the permittee becomes aware of the circumstances. The written submission shall contain a description of the noncompliance and its cause; the period of noncompliance including exact dates and times; if the noncompliance has not been corrected, the anticipated time it is expected to continue; and steps taken or planned to reduce, eliminate, and prevent reoccurrence of the noncompliance.

7. The following shall be reported within 30 days of occurrence:
 - a) Any monitoring reports or other information required under paragraph 6 that is not available within five (5) days.
 - b) Any malfunction of the injection system including any mechanical failure or downhole problem involving well integrity, well workovers, or any noncompliance (40 CFR 144.27).
8. Other noncompliance - The permittee shall report all instances of noncompliance not reported under paragraphs 6 and 7 of this section at the time monitoring reports are submitted. The reports shall contain the information listed in paragraph L.6 of this section.
9. The permittee shall notify the EPA Region 6 UIC office within 30 days of the date injection has terminated.
10. Other information. When the permittee becomes aware that he failed to submit any relevant facts in a permit application, or submitted incorrect information in a permit application or in any report to the RA, the permittee shall promptly submit such facts or information.

M. Additional Conditions

1. The operator of a well shall not allow the movement of fluid containing any contaminant into underground sources of drinking water if the presence of that contaminant may cause a violation of any primary drinking water regulation under 40 CFR Part 142 or may otherwise adversely affect human health.

2. The owner/operator shall notify the EPA Region 6 UIC office within 30 days of the date injection has terminated. The well must be plugged within two years after termination of injection. The RA may extend the time to plug, but only if no fluid movement into a USDW will occur, and the operator has presented a viable plan for utilizing the well within a reasonable time.
3. The permittee shall notify the EPA Region 6 UIC office by certified mail at least fifteen (15) days prior to the commencement of plugging operations. The notice must include that information prescribed at 40 CFR 146.10 and 147.3108.
4. Plugging and Abandonment - The well shall be plugged in a manner which will not allow movement of fluids either into or between underground sources of drinking water. Placement of cement plugs shall be accomplished as described in 40 CFR 146.10 and 147.3108 or some other method approved by the RA.

The well to be abandoned shall be in a state of static equilibrium with the mud weight equalized top to bottom, either by circulating the mud in the well at least once or by a comparable method prescribed by the RA, prior to the placement of the cement plug(s).

N. Financial Responsibility

The permittee must demonstrate and maintain financial responsibility and resources to close, plug, and abandon the underground injection well.

O. Civil and Criminal Liability

Nothing in this permit shall be construed to relieve the permittee from civil or criminal penalties for noncompliance.

P. Severability

The provisions of this permit are severable, and if any provision of this permit, or the application of any provision of this permit to any circumstance, is held invalid, the application of such provisions to other circumstances, and the remainder of this permit, shall not be affected thereby.

Q. Explanation of Terms

Terms used in this permit are defined as follows:

"RA" - Regional Administrator, Region 6 EPA

"UIC" - Underground Injection Control

"SDWA"/"the Act" - The Safe Drinking Water Act

"EPA Region 6" -

U.S. Environmental Protection Agency (6W-SE)
1445 Ross Avenue
Dallas, Texas 75202-2733
Telephone - (214) 655-7165

"Well Stimulation" - means several processes used to clean the wellbore, enlarge channels, and increase pore space in the interval to be injected thus making it possible for wastewater to move more readily into the formation, and includes (1) surging, (2) jetting, (3) blasting, (4) acidizing, (5) hydraulic fracturing.

Other references to program - specific terms, acronyms and abbreviations shall mean those terms as defined by the UIC program regulations, 40 CFR 124, 144, 145, 146, 147 and the Safe Drinking Water Act.